Thirty First Revised Sheet No. 5 Superseding Thirtieth Revised Sheet No. 5 P.S.C. Ky. No. 5

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

	Base Rate <u>Charge</u> \$		Adjustment ^{1/} <u>Commodity</u> \$	Total Billing <u>Rate</u> \$	
RATE SCHEDULE GSR					L
First 1 Mcf or less per Mo.	8.10	1.4994	3.4644	13.0638	1
Over 1 Mcf per Mo.	2.1800	1.4994	3.4644	7.1438	E.
CAP Surcharge ^{2/}	.0150			.0150	L
RATE SCHEDULE GSO					L
Commercial or Industrial					L
First 1 Mcf or less per Mo.	22.00	1.4994	3.4644	26.9638	
Next 49 Mcf per Mo.	2.1800	1.4994	3.4644	7.1438	
Next 350 Mcf per Mo.	2.1149	1.4994	3.4644	7.0787	
Next 600 Mcf per Mo.	2.0149	1.4994	3.4644	6.9787	
Over 1000 Mcf per Mo.	1.8409	1.4994	3.4644	6.8047	H
Delivery Service					L
Administrative Charge	65.00			65.00	L
Standby Service Demand Charge					
Demand Charge times Daily Firm					
Vol.(Mcf) in Cust.Serv.Agrmt.		8.6530		8.6530	
Delivery Rate Per Mcf					Ľ
First 400 Mcf per Mo.	2.1149			2.1149	
Next 600 Mcf per Mo.	2.0149			2.0149	
All Over 1000 Mcf per Mo.	1.8409			1.8409	
Former IN8 Rate Per Mcf	1.0575			1.0575	1
Banking and Balancing Service		0.0204		0.0204	1.
(continued on following sh	eet)				R
1/ The Gas Cost Adjustment, as shown, is a	n adjustment pe	Mcf determine	ed in accordar	nce with the	
"Gas Cost Adjustment Clause" as set fort	n on Sheets 48 t	nrougn 51 of th	is larin.	th the	
 2/ The CAP Surcharge, as shown, is an adju "Customer Assistance Program Surcharge" 	e" as set forth or	Sheet 51h of t	this Tariff	SERVICE COM	M SSI
Oustomer Assistance i rogram ouronarg				OF KENTUCKY	
(I) Increase	CANO			EFFECTIVE	
(R) Reduction	LANC	ELLFD	7		
				SEP 0 1 1999	a.
	DEC	1999	PURSUA	NT TO 807 KAR	5:01
L			BY: SH	SECTION 9(1) phand Bu	0
ATE OF ISSUE: September 8, 1999	/	DATE EFF		ARY DETHE, COSING	

Issued by authority of an Order of the Public Service Commission in Case No. 94-179-S dated September 1, 1999.



Thirtieth Revised Sheet No. 5 Superseding Twenty Ninth Sheet No. 5 P.S.C. Ky. No. 5

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

	Base Rate <u>Charge</u> \$	Gas Cost <u>Demand</u> \$	Adjustment ^{1/} <u>Commodity</u> \$	Total Billing <u>Rate</u> \$
RATE SCHEDULE GSR				
First 1 Mcf or less per Mo. Over 1 Mcf per Mo. CAP Surcharge ^{2/}	8.10 2.1800 .0150	1.5196 1.5196	2.6323 2.6323	12.2519 6.3319 .0150
RATE SCHEDULE GSO				
<u>Commercial or Industrial</u> First 1 Mcf or less per Mo. Next 49 Mcf per Mo. Next 350 Mcf per Mo. Next 600 Mcf per Mo. Over 1000 Mcf per Mo.	22.00 2.1800 2.1149 2.0149 1.8409	1.5196 1.5196 1.5196 1.5196 1.5196	2.6323 2.6323 2.6323 2.6323 2.6323	26.1519 6.3319 6.2668 6.1668 5.9928
Delivery Service Administrative Charge	65.00			65.00
Standby Service Demand Charge Demand Charge times Daily Firm Vol.(Mcf) in Cust.Serv.Agrmt.		8.6504		8.6504
Delivery Rate Per Mcf First 400 Mcf per Mo. Next 600 Mcf per Mo. All Over 1000 Mcf per Mo. Former IN8 Rate Per Mcf Banking and Balancing Service	2.1149 2.0149 1.8409 1.0575	0.0205		2.1149 2.0149 1.8409 1.0575 0.0205
(continued on following	g sheet)			
 <u>1</u>/ The Gas Cost Adjustment, as shown, "Gas Cost Adjustment Clause" as set <u>2</u>/ The CAP Surcharge, as shown, is an "Customer Assistance Program Surch 	is an adjustment per forth on Sheets 48 th	rough 51 of th	nis Tariff.	th the COMM ISSION TUCKY
(I) Increase			JUNO	

PURSUANT TO 807 KAR 5:011, SECTION 9(1) 3Y: Stephand) Bul DATE EFFECTIVE: SUME SION 9:39

DATE OF ISSUE: June 7, 1999

issued by:

Vice President and Chief Operating Officer

Issued by authenty of an Order of the Public Service Commission in Case No. 94-179-R dated May 27 1999.

Twenty Ninth Revised Sheet No. 5 Superseding Twenty Eighth Sheet No. 5 P.S.C. Ky. No. 5

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

	Base Rate <u>Charge</u> \$	Gas Cost / <u>Demand</u> \$	Adjustment ^{1/} <u>Commodity</u> \$		
RATE SCHEDULE GSR					L
First 1 Mcf or less per Mo. Over 1 Mcf per Mo. CAP Surcharge ^{2/}	8.10 2.1800 .0150	1.4440 1.4440	2.5746 2.5746	12.1186 6.1986 .0150	R R
RATE SCHEDULE GSO					
Commercial or Industrial First 1 Mcf or less per Mo. Next 49 Mcf per Mo. Next 350 Mcf per Mo. Next 600 Mcf per Mo. Over 1000 Mcf per Mo. Delivery Service	22.00 2.1800 2.1149 2.0149 1.8409	1.4440 1.4440 1.4440 1.4440 1.4440	2.5746 2.5746 2.5746 2.5746 2.5746 2.5746	26.0186 6.1986 6.1335 6.0335 5.8595	R R R R R R
Administrative Charge	65.00			65.00	
Standby Service Demand Charge Demand Charge times Daily Firm Vol.(Mcf) in Cust.Serv.Agrmt.		8.6403		8.6403	R
<u>Delivery Rate Per Mcf</u> First 400 Mcf per Mo. Next 600 Mcf per Mo. All Over 1000 Mcf per Mo. Former IN8 Rate Per Mcf Banking and Balancing Service	2.1149 2.0149 1.8409 1.0575	0.0204		2.1149 2.0149 1.8409 1.0575 0.0204	
(continued on following	sheet)				R

The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the 1/ "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

The CAP Surcharge, as shown, is an adjustment per Mcf determined in accordance with the <u>2</u>/ "Customer Assistance Program Surcharge" as set forth on Sheet 51b of this Tariff.

(R) Reduction

PUBLIC SERVICE COMMISSIO OF KENTUCKY

MAR 0 1 1999

DATE OF ISSUE: March 5, 1999 Issued by:

PURSUANT TO 807 KAR 5.01 IVE: March 1, 1999 DAT phase) R Vice President and General Manager

Issued by authority of an Order of the Public Service Commission in Case No. 94-179-Q dated February 19, 1999.



R



Twenty Eighth Revised Sheet No. 5 Superseding Twenty Seventh Sheet No. 5 P.S.C. Ky. No. 5

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

	Base Rate <u>Charge</u> \$	Gas Cost <u>Demand</u> \$	Adjustment ¹ <u>Commodity</u> \$	Total ⁷ Billing <u>Rate</u> \$
RATE SCHEDULE GSR				
First 1 Mcf or less per Mo. Over 1 Mcf per Mo. CAP Surcharge ^{2/}	8.10 2.1800 .0150	1.4095 1.4095	2.6237 2.6237	12.1332 6.2132 .0150
RATE SCHEDULE GSO				
<u>Commercial or Industrial</u> First 1 Mcf or less per Mo. Next 49 Mcf per Mo.	22.00 2.1800	1.4095	2.6237	26.0332
Next 350 Mcf per Mo. Next 600 Mcf per Mo.	2.1149 2.0149	1.4095 1.4095 1.4095	2.6237 2.6237 2.6237	6.2132 6.1481 6.0481
Over 1000 Mcf per Mo.	1.8409	1.4095	2.6237	5.8741
<u>Delivery Service</u> Administrative Charge	65.00			65.00
Standby Service Demand Charge Demand Charge times Daily Firm Vol.(Mcf) in Cust.Serv.Agrmt.		8.9517		8.9517
Delivery Rate Per Mcf				
First 400 Mcf per Mo.	2.1149			2.1149
Next 600 Mcf per Mo.	2.0149			2.0149
All Over 1000 Mcf per Mo.	1.8409			1.8409
Former IN8 Rate Per Mcf	1.0575			1.0575
Banking and Balancing Service		0.0206		0.0206
(continued on following	ng sheet)			
 I/ The Gas Cost Adjustment, as shown "Gas Cost Adjustment Clause" as se Z/ The CAP Surcharge, as shown, is an 	t forth on Sheets 48 th	rough 51 of thi	s Tariff. OF I	KENTUCKY
"Customer Assistance Program Surd			his Tariff.	
I) Increase			DEC	0 1 1998
				and a second second

SECRETARY OF THE COMMISSION

DATE OF ISSUE: December 4, 1998

DATE EFFECTIVE: December 1, 1998

Vice President and General Manager

Issued by: J. W. Kelly

Issued by authority of an Order of the Public Service Commission in Case No. 94-179-P dated November 25, 1998.

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

	Base Rate <u>Charge</u> \$	Gas Cost <u>Demand</u> \$	Adjustment ^{1/} <u>Commodity</u> \$	Total Billing <u>Rate</u> \$
RATE SCHEDULE GSR				
First 1 Mcf or less per Mo. Over 1 Mcf per Mo. CAP Surcharge ^{2/}	8.10 2.1800 .0150	1.4765 1.4765	2.5564 2.5564	12.1329 6.2129 .0150
RATE SCHEDULE GSO				
<u>Commercial or Industrial</u> First 1 Mcf or less per Mo. Next 49 Mcf per Mo. Next 350 Mcf per Mo. Next 600 Mcf per Mo. Over 1000 Mcf per Mo.	22.00 2.1800 2.1149 2.0149 1.8409	1.4765 1.4765 1.4765 1.4765 1.4765	2.5564 2.5564 2.5564 2.5564 2.5564	26.0329 6.2129 6.1478 6.0478 5.8738
Delivery Service Administrative Charge	65.00			65.00
Standby Service Demand Charge Demand Charge times Daily Firm Vol.(Mcf) in Cust.Serv.Agrmt.		8.9212		8.9212
<u>Delivery Rate Per Mcf</u> First 400 Mcf per Mo. Next 600 Mcf per Mo. All Over 1000 Mcf per Mo. Former IN8 Rate Per Mcf Banking and Balancing Service	2.1149 2.0149 1.8409 1.0575	0.0206		2.1149 2.0149 1.8409 1.0575 0.0206
(continued on following she	eet)			
 1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Farific ERVICE COMMISSION 2/ The CAP Surcharge, as shown, is an adjustment per Mcf determined in accordance with the "Customer Assistance Program Surcharge" as set forth on Sheet 51b of this Tariff. 				

(1) Increase

NOV 01 1998

PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: Stephan Buy

SECRETARY OF THE COMMISSION

N

DATE EFFECTIVE: November 1, 1998

Issued by: J. W. Kelly

DATE OF ISSUE: November 16, 1998

Vice President and General Manager

Issued by authority of a Public Service Commission letter dated October 31, 1998, and a Commission Order dated October 9, 1998.

CURRENTLY EF	FECTIVE BILLI	NG RATES		
(0	Continued)			
	Base Rate <u>Charge</u> \$		Adjustment ^{1/} Commodity \$	Total Billing <u>Rate</u> \$
RATE SCHEDULE GPR ^{3/}				
First 1 Mcf or less per Mo. Over 1 Mcf per Mo.	8.10 2.1800	N/A N/A	N/A N/A	N/A N/A
RATE SCHEDULE GPO ^{3/}				
Commercial or Industrial First 1 Mcf or less per Mo. Next 49 Mcf per Mo. Next 350 Mcf per Mo. Next 600 Mcf per Mo. Over 1000 Mcf per Mo.	22.00 2.1800 2.1149 2.0149 1.8409	N/A N/A N/A N/A	N/A N/A N/A N/A	N/A N/A N/A N/A N/A
RATE SCHEDULE IS				
Customer Charge per Mo. First 30,000 Mcf Over 30,000 Mcf	135.79 0.6368 0.3384		3.4644 ^{2/} 3.4644 ^{2/}	135.79 4.1012 3.8028
Standby Service Demand Charge Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement		8.6530		8.6530
Delivery Service Administrative Charge First 30,000 Mcf Over 30,000 Mcf Banking and Balancing Service (continued on following she	65.00 0.6368 0.3384 et)	0.0204		65.00 .6368 .3384 0.0204
 The Gas Cost Adjustment, as shown, is an "Gas Cost Adjustment Clause" as set forth IS Customers may be subject to the Demanand 15 of this tariff. Currently, there are no customers on this rates 	on Sheets 48 th nd Gas Cost, un	rough 51 of th	is Tariff	SERVICE COMM SERVICE COMM OF KENTUCRY EFFECTIVE
			\$	SEP 01 1999
(I) Increase (R) Reduction	CAN	CELLED	PURSU	ANT TO 807 KAR
	DEC	1999	BY: SECRE	ETARY OF THE COMMIS
DATE OF ISSUE: September 8, 1999		DATE EFF	ECTIVE: Sept	ember 1, 1999
ssued by AS When		/ice President	and Chief Op	erating Officer
ssued by authority of an Order of the Public Ser) vice Commissio	on in Case No	o. 94-179-S da	ted September



1, 1999.

CURRENTLY EFFECTIVE BILLING RATES

	Base Rate <u>Charge</u> \$	Gas Cost <u>Demand</u> \$	Adjustment ^{1/} Commodity \$	Total Billing <u>Rate</u> \$
RATE SCHEDULE GPR ^{3/}				
First 1 Mcf or less per Mo. Over 1 Mcf per Mo.	8.10 2.1800	N/A N/A	N/A N/A	N/A N/A
RATE SCHEDULE GPO ^{3/}				
Commercial or Industrial First 1 Mcf or less per Mo. Next 49 Mcf per Mo. Next 350 Mcf per Mo. Next 600 Mcf per Mo. Over 1000 Mcf per Mo.	22.00 2.1800 2.1149 2.0149 1.8409	N/A N/A N/A N/A	N/A N/A N/A N/A	N/A N/A N/A N/A
RATE SCHEDULE IS				
Customer Charge per Mo. First 30,000 Mcf Over 30,000 Mcf	135.79 0.6368 0.3384		2.6323 ^{2/} 2.6323 ^{2/}	135.79 3.2691 2.9707
Standby Service Demand Charge Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement		8.6504		8.6504
Delivery Service Administrative Charge First 30,000 Mcf Over 30,000 Mcf Banking and Balancing Service (continued on following shee	65.00 0.6368 0.3384 t)	0.0205		65.00 .6368 .3384 0.0205
 The Gas Cost Adjustment, as shown, is an a "Gas Cost Adjustment Clause" as set forth o IS Customers may be subject to the Demand and 15 of this tariff. Currently, there are no customers on this rate 	n Sheets 48 th d Gas Cost, un	rough 51 of th	iis Tariff. ions sej gochs O	
(I) Increase			JU	IN 01 1999
			BY: Step	ECTION 9 (1) VAND BUY V OF THE COMMISSIO
ATE OF ISSUE: June 7, 1999		DATE		: June 1, 1999

Issued by authority of an Order of the Public Service Commission in Case No. 94-179-R dated May 27, 1999.

P.S.C. Ky. No. 5

CURRENTLY EFI				
	Continued)		-	
	Base Rate <u>Charge</u> \$		djustment ^{1/} Commodity \$	Total Billing <u>Rate</u> \$
RATE SCHEDULE GPR ³⁴				
First 1 Mcf or less per Mo. Over 1 Mcf per Mo.	8.10 2.1800	N/A N/A	N/A N/A	N/A N/A
RATE SCHEDULE GPO ^{3/}				
Commercial or Industrial First 1 Mcf or less per Mo. Next 49 Mcf per Mo. Next 350 Mcf per Mo. Next 600 Mcf per Mo. Over 1000 Mcf per Mo.	22.00 2.1800 2.1149 2.0149 1.8409	N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A	N/A N/A N/A N/A
RATE SCHEDULE IS				
<u>Customer Charge per Mo.</u> First 30,000 Mcf Over 30,000 Mcf	135.79 0.6368 0.3384		2.5746 ^{2/} 2.5746 ^{2/}	135.79 3.2114 2.9130
<u>Standby Service Demand Charge</u> Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement		8.6403		8.6403
Delivery Service Administrative Charge First 30,000 Mcf Over 30,000 Mcf Banking and Balancing Service (continued on following shee	65.00 0.6368 0.3384 et)	0.0204		65.00 .6368 .3384 0.0204
 The Gas Cost Adjustment, as shown, is an "Gas Cost Adjustment Clause" as set forth of 2/ IS Customers may be subject to the Deman and 15 of this tariff. Currently, there are no customers on this rate 	on Sheets 48 th nd Gas Cost, un	rough 51 of this	s ^P PBHI F: SERVI ons set fortike EFFL	CE COMMISSION NISKAAAS 14 ECTIVE
(R) Reduction				0 1 1999
	_	В	PURSUANT TO SECTI Y: Stephan SECRETARY OF	O Bur
DATE OF ISSUE: March 5, 1999		DATE E		March 1, 1999
ssued by:		Vice Pres	ident and Ge	neral Manager

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19, 1999.

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CURRENTLY EF	CURRENTLY EFFECTIVE BILLING RATES				
("	Continued)				
	Base Rate <u>Charge</u> \$		Adjustment ^{1/} Commodity \$	Total Billing <u>Rate</u> \$	
RATE SCHEDULE GPR3					
First 1 Mcf or less per Mo. Over 1 Mcf per Mo.	8.10 2.1800	N/A N/A	N/A N/A	N/A N/A	
RATE SCHEDULE GPO3					
Commercial or Industrial First 1 Mcf or less per Mo. Next 49 Mcf per Mo. Next 350 Mcf per Mo. Next 600 Mcf per Mo. Over 1000 Mcf per Mo.	22.00 2.1800 2.1149 2.0149 1.8409	N/A N/A N/A N/A	N/A N/A N/A N/A	N/A N/A N/A N/A N/A	
RATE SCHEDULE IS					
Customer Charge per Mo. First 30,000 Mcf Over 30,000 Mcf	135.79 0.6368 0.3384		2.6237 ^{2/} 2.6237 ^{2/}	135.79 3.2605 2.9621	
<u>Standby Service Demand Charge</u> Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement		8.9517		8.9517	
Delivery Service Administrative Charge First 30,000 Mcf Over 30,000 Mcf Banking and Balancing Service (continued on following she	65.00 0.6368 0.3384 eet)	0.0206		65.00 .6368 .3384 0.0206	
 The Gas Cost Adjustment, as shown, is an "Gas Cost Adjustment Clause" as set forth IS Customers may be subject to the Dema and 15 of this tariff. Currently, there are no customers on this raise 	nd Gas Cost, un	Mcf determine rough 51 of the ider the condit	ions set forth d	TSheets 14	
			DEC 0	1998	
(I) Increase		F	PURSUANT TO 8		
		B	Stephant SECRETARY OF T		
			SCORTANT OF IT	E CONTROCION	

DATE OF ISSUE: December 4, 1998

DATE EFFECTIVE: December 1, 1998

Issued by: J. W. Kelly

Vice President and General Manager

Issued by authority of an Order of the Public Service Commission in Case No. 94-179-P dated November C3 99 25, 1998.

Twenty Seventh Revised Sheet No. 7 Twenty Sixth Revised Sheet No. 7 P.S.C. Ky. No. 5

COLUMBIA GAS OF KENTUCKY, INC.

CKY, INC.			
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CURRENTLY EFFECTIV	EBILLING	ATES	
OOTALETET ETTEOTT	L DIELINO	VULD	

(Continued)

	(Continued)	the training of the			
	Base Rate <u>Charge</u> \$	Gas Cost Ad <u>Demand</u> \$		Total Billing <u>Rate</u> \$	
RATE SCHEDULE IUS					
For All Volumes Delivered Per Mcf	.3539	1.4994	3.4644	5.3177	1
<u>Delivery Service</u> Administrative Charge Delivery Rate Per Mcf Banking and Balancing Service	65.00 .3539	1.4994 0.0204		65.00 1.8533 0.0204	RR
MAINLINE DELIVERY SERVICE					
Administrative Charge Delivery Rate Per Mcf Banking and Balancing Service	65.00 0.1000	0.0204		65.00 0.1000 0.0204	R
RATE SCHEDULE IN6 - INDUSTRIAL AN	D COMMERCIAL				
Commodity Charge	1.7363	1.4994	3.4644	6.7001	
RATE SCHEDULE IN7 - SMALL COMME	RCIAL				1
Commodity Charge	.5924	1.4994	3.4644	5.5562	T
 <u>1</u>/ The Gas Cost Adjustment, as shown, "Gas Cost Adjustment Clause" as set 			Tariff.UBLIC SE OF		SIO
(I) Increase (R) Reduction	CAN	CELLED		° 0 1 1999	
	DEC	1999	SE BY: <u>Steph</u>	TO 807 KAR 5 CTION 9 (1) and Buy OF THE COMMISS	
DATE OF ISSUE: September 8, 1999		DATE EFFEC	TIVE: Septen	nber 1, 1999	
ssued by: Atop Ky	V	/ice President a	nd Chief Oper	ating Officer	
Issued by authority of an Order of the Public 1, 1999.	ervice Commissio	on in Case No. 9	94-179-S dated	d September	



P.S.C. Ky. No. 5

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CURRENTLY E	FFECTIVE BILLI	NG RATES		
	(Continued)			
	Base Rate <u>Charge</u> \$	Gas Cost <u>Demand</u> \$	Adjustment ^{1/} <u>Commodity</u> \$	Total Billing <u>Rate</u> \$
RATE SCHEDULE IUS				
For All Volumes Delivered Per Mcf	.3539	1.5196	2.6323	4.5058
Delivery Service Administrative Charge Delivery Rate Per Mcf Banking and Balancing Service MAINLINE DELIVERY SERVICE	65.00 .3539	1.5196 0.0205		65.00 1.8735 0.0205
Administrative Charge Delivery Rate Per Mcf Banking and Balancing Service	65.00 0.1000	0.0205		65.00 0.1000 0.0205
RATE SCHEDULE IN6 - INDUSTRIAL AND C	1.7363	1.5196	2.6323	5.8882
		1.5190	2.0325	5.0002
RATE SCHEDULE IN7 - SMALL COMMERC	.5924	1.5196	2.6323	4.7443
 <u>1</u>/ The Gas Cost Adjustment, as shown, is a "Gas Cost Adjustment Clause" as set for (I) Increase 	an adjustment per th on Sheets 48 th	Mcf determin rough 51 of th	nis Flaglat C SERVI OF KE	ce with the CE COMMISSION NTUCKY ECTIVE
			JUN	0 1 1999
DATE OF ISSUE: June 7, 1999		DATI	SECT BY: Stephan	THE COMMISSION

Vice President and Chief Operating Officer

Issued by authority of an Order of the Public Service Commission in Case No. 94-179-R dated May 27, 1999.

Issued by:

P.S.C. Ky. No. 5

CURRENTL	Y EFFECTIVE BILLI	NG RATES			
	(Continued)				
•	Base Rate <u>Charge</u> \$	Gas Cost Ad Demand C \$	ljustment ^{1/} commodity \$	Total Billing <u>Rate</u> \$	
RATE SCHEDULE IUS					
For All Volumes Delivered Per Mcf	.3539	1.4440	2.5746	4.3725	
Delivery Service Administrative Charge Delivery Rate Per Mcf Banking and Balancing Service	65.00 .3539	1.4440 0.0204		65.00 1.7979 0.0204	
MAINLINE DELIVERY SERVICE					
Administrative Charge Delivery Rate Per Mcf Banking and Balancing Service	65.00 0.1000	0.0204		65.00 0.1000 0.0204	
RATE SCHEDULE IN6 - INDUSTRIAL AN	D COMMERCIAL				
Commodity Charge	1.7363	1.4440	2.5746	5.7549	
RATE SCHEDULE IN7 - SMALL COMME	RCIAL				
Commodity Charge	.5924	1.4440	2.5746	4.6110	
 <u>1</u>/ The Gas Cost Adjustment, as shown, "Gas Cost Adjustment Clause" as set (I) Increase (R) Reduction 	is an adjustment per forth on Sheets 48 th	Mcf determined rough 51 of this	Tapifiblic SER OF I EF	e with the VICE COMMISS KENTUCKY FFECTIVE	c
			SEC	TO 807 KAR 51 CTION 9 (1)	01
			BY: Stephy SECRETARY	OF THE COMMISSI	101
DATE OF ISSUE: March 5, 1999		DATE E	FFECTIVE: N		
Issued by:			dent and Gen		
19, 1999.					



Twenty Fourth Revised Sheet No. 7 Superseding Twenty Third Revised Sheet No. 7

P.S.C. Ky. No. 5

CURRENTL	Y EFFECTIVE BILLI	NG RATES		
	(Continued)			
	Base Rate <u>Charge</u> \$		djustment ^{1/} <u>Commodity</u> \$	Total Billing <u>Rate</u> \$
RATE SCHEDULE IUS				
For All Volumes Delivered Per Mcf	.3539	1.4095	2.6237	4.3871
Delivery Service Administrative Charge Delivery Rate Per Mcf Banking and Balancing Service	65.00 .3539	1.4095 0.0206		65.00 1.7634 0.0206
MAINLINE DELIVERY SERVICE				
Administrative Charge Delivery Rate Per Mcf Banking and Balancing Service	65.00 0.1000	0.0206		65.00 0.1000 0.0206
RATE SCHEDULE IN6 - INDUSTRIAL AN	D COMMERCIAL			
Commodity Charge	1.7363	1.4095	2.6237	5.7695
RATE SCHEDULE IN7 - SMALL COMME	RCIAL			
Commodity Charge	.5924	1.4095	2.6237	4.6256
1/ The Gas Cost Adjustment, as shown, "Gas Cost Adjustment Clause" as set				COMMISSION
(I) Increase (R) Reduction			DEC 0	-
			SECTIO	07 KAH 5011, N 9 (1)
		BY	: Stephand SECRETARY OF TH) BULL HE COMMISSION
DATE OF ISSUE: December 4, 1998		DATE EFFE		ember 1, 1998

COLUMBIA GAS OF KENTUCKY, INC.

Vice President and General Manager

Issued by: J. W. Kelly

Issued by authority of an Order of the Public Service Commission in Case No. 94-179-P dated November 25, 1998. 03/99